TWIGG & COMPANY CHARTERED PROFESSIONAL ACCOUNTANTS

L.D. SAFINUK B. Comm., CPA, CA M. LINGARD B. Comm., MPAcc., CPA, CA 650 REGENCY CENTRE
333 25th STREET EAST
SASKATOON, SK \$7K 0L4
TELEPHONE (306) 244-0808
FACSIMILE (306) 244-0004
www.twiggandcompany.com

DUNDURN RURAL WATER UTILITY

AUDITED FINANCIAL STATEMENTS

for the year ended December 31, 2018



TWIGG & COMPANY

CHARTERED PROFESSIONAL ACCOUNTANTS

L.D. SAFINUK B. Comm., CPA, CA M. LINGARD B. Comm., MPAcc., CPA, CA

Independent Auditors' Report

650 REGENCY CENTRE
333 25th STREET EAST
SASKATOON, SK S7K 0L4
TELEPHONE (306) 244-0808
FACSIMILE (306) 244-0004

www.twiggandcompany.com

To the Subscribers of Dundurn Rural Water Utility,

Opinion

We have audited the financial statements of Dundurn Rural Water Utility, which comprise the statement of financial position as at December 31, 2018, and the statements of operations and comprehensive income (loss), changes in equity and cash flows for the year then ended, notes to the financial statements including a summary of significant accounting policies.

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dundurn Rural Water Utility as at December 31, 2018, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards.

Basis for Opinion

We conducted our audit in accordance with Canadian generally accepted auditing standards. Our responsibilities under those standards are further described in the *Auditors' Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of Dundurn Rural Water Utility in accordance with the ethical requirements that are relevant to our audit of the financial statements in Canada, and we have fulfilled our other ethical responsibilities in accordance to these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing financial statements, management is responsible for assessing Dundurn Rural Water Utility's ability to continue as a going concern, disclosing, as applicable, matters related to the going concern and using the going concern basis of accounting unless management either intends to liquidate Dundurn Rural Water Utility or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing Dundurn Rural Water Utility's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but it is not a guarantee that an audit conducted in accordance with Canadian generally accepted auditing standards will always detect a material misstatement when it exists.



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Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements. As part of an audit in accordance with Canadian generally accepted auditing standards, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatements of the financial statements, whether due to fraud
 or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that
 is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material
 misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve
 collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of Dundurn Rural Water Utility's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on Dundurn Rural Water Utility ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause Dundurn Rural Water Utility to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may be reasonably be thought to bear on our independence, and where applicable, related safeguards.



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From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Saskatoon, Saskatchewan April 16, 2019 Jungg Y Complemy
Chartered Professional Accountants



STATEMENT OF FINANCIAL POSITION

as at December 31, 2018

With comparative information for 2017

ASSETS

		(Restated, Note 4)
CURRENT	_2018	
CURRENT: Cash and equivalents	Ф 05.450	4 55 005
Short-term investments (Note 6)	\$ 25,452	\$ 55,825
Restricted short-term investments (Note 7)	1,109,997 452,214	1,551,014 57,066
Accounts receivable (Note 8)	276,959	249,583
Prepaid expenses	1,114	1,018
Inventory (Note 9)	25,347	52,911
Current portion of subscriber loans receivable (Note 10)	15,598	28,190
	1,906,681	1,995,607
LONG-TERM INVESTMENTS (Note 6)	2,932,765	2,908,707
RESTRICTED LONG-TERM INVESTMENTS (Note 7)	282,874	513,521
SUBSCRIBER LOANS RECEIVABLE (Note 10)	31,821	31,631
PROPERTY AND EQUIPMENT (Note 11)	_22,487,096	22,655,950
	\$ <u>27,641,237</u>	\$ <u>28,105,416</u>
<u>LIABILITIES</u>		
CURRENT:		
Accounts payable and accrued liabilities (Note 12)	\$ <u>639,378</u>	\$640,922
	639,378	640,922
DEFERRED REVENUE (Note 13)	11,793,586	_12,138,967
EQUITY	12,432,964	_12,779,889
RETAINED EARNINGS	13,337,588	13,771,214
SUSTAINABILTY RESERVE	1,870,685	1,554,313
	15,208,273	15,325,527
A PPROVED BY THE BOYA DID	\$ <u>27,641,237</u>	\$ <u>28,105,416</u>

APPROVED BY THE BOARD!

Director

Director

STATEMENT OF OPERATIONS AND COMPREHENSIVE INCOME (LOSS)

for the year ended December 31, 2018

With comparative information for 2017

REVENUE:	_2018	(Restated, Note 4)
Water and operations billings (Note 14)	\$ 1,545,373	\$ 1,506,577
New subscriber and developer connection fees	168,959	538,601
Interest and investment income	103,719	105,497
Amortization of deferred revenue	345,381	331,074
Other	<u>17,006</u>	6,246
	2,180,438	2,487,995
EXPENSES:		
Advertising and promotion	470	461
Administration fees	90,330	90,330
Board expenses	22,591	27,533
Depreciation of property and equipment	601,897	555,667
Insurance	18,012	16,724
Interest and bank charges	20,230	24,914
Memberships and licenses	100	100
Office	26,453	23,341
Office building	21,045	20,430
Power – pump houses	51,940	49,441
Professional fees	10,733	14,934
Repairs and maintenance	157,591	51,854
Training	1,466	2,045
Telephone	9,521	9,692
Travel	3,630	3,080
Vehicle	28,475	19,287
Water	958,391	877,403
Water operations salaries and contracts	274,817	253,546
	2,297,692	2,040,782
NET INCOME (LOSS) AND COMPREHENSIVE INCOME		
(LOSS) FOR THE YEAR	\$(<u>117,254</u>)	\$ <u>447,213</u>

STATEMENT OF CHANGES IN EQUITY

for the year ended December 31, 2018

With comparative information for 2017

	Retained	Sustainability		(Restated, Note 4)
	earnings	reserve	2018	2017
Balance, beginning of year	\$ 13,771,214	\$ 1,554,313	\$ 15,325,527	\$ 14,878,314
Net income (loss) and comprehensive				
income (loss) for the year	(117,254)		(117,254)	447,213
Transfers to sustainability reserve (Note 19)	(316,372)	316,372	2.	-
Balance, end of year	\$ 13,337,588	\$ 1,870,685	\$ 15,208,273	\$ 15,325,527

STATEMENT OF CASH FLOWS

for the year ended December 31, 2018

With comparative information for 2017

OPERATING ACTIVITIES	2018	(Restated, Note 4) 2017
Net income (loss) and comprehensive income (loss) for the year Items not involving cash:	\$(117,254)	\$ 447,213
Amortization of deferred revenue	(345,381)	(331,074)
Depreciation of property and equipment	601,897	555,667
Gain on sale of assets	(6,377)	n =====
	132,885	671,806
Change in non-cash working capital		
balances related to operations -		
Accounts receivable	(27,376)	(19,408)
Prepaid expenses	(96)	(166)
Inventory	27,564	26,083
Accounts payable and accrued liabilities	(1,544)	(228,749)
Total from operating activities	131,433	449,566
INVESTING ACTIVITIES		
Purchase of property and equipment	(446,666)	(556,215)
Proceeds of disposition of property and equipment	20,000	(000,210)
Purchase of investments	(150,000)	(200,000)
Disposal of investments	402,458	326,479
Loans to subscribers	(19,239)	(48,131)
Repayments of subscriber loans	31,641	4,444
Total from investing activities	(161,806)	(473,423)
DECREASE IN CASH POSITION		
DURING YEAR	(30,373)	(23,857)
CASH AND EQUIVALENTS, BEGINNING OF YEAR	55,825	79,682
CASH AND EQUIVALENTS, END OF YEAR	\$ <u>25,452</u>	\$55,825
CASH AND EQUIVALENTS CONSISTS OF		
Cash	25,252	55,625
Petty cash	200	200
	\$ 25,452	\$55,825
	T	Ψ

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

1. THE UTILITY

The Dundurn Rural Water Utility ("the Utility") is a Public Utility Board incorporated under Section 23 of *The Municipalities Act, 2006,* of the Province of Saskatchewan, by joint agreement of:

R.M. of Dundurn, #314

Resort Village of Shields

R.M. of Rosedale, #283

Resort Village of Thode

R.M. of Blucher, #343

Town of Dundurn

Town of Hanley

The Utility was formed in order to provide water from the city of Saskatoon to the rural residents of these municipalities. The Utility is located at 410 2nd Street, Dundurn, Saskatchewan. The Utility is exempt from Canadian federal and provincial taxes under the provisions of *The Income Tax Act*.

2. BASIS OF PRESENTATION

a) Statement of compliance

The Utility has elected to prepare these financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

These financial statements were approved by the Board of Directors on April 16, 2019.

b) Basis of presentation

The preparation of financial statements in compliance with IFRS requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, and revenue and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making judgments about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in *Note 5*.

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all years presented in these financial statements.

a) Measurement basis

These financial statements are prepared on the historical cost basis except for certain financial instruments, which are measured at fair value as explained in the accounting policy set out in *Note 15*. The Utility's presentation and functional currency is Canadian dollars.

b) Revenue recognition

Water and operations billing revenue

Water and operations billings consist of three types of revenue: water billings, service charge revenue and sustainability revenue. The Utility requires that all subscribers sign a subscriber agreement in order to receive water.

Revenue from water billings consists of sales of water to subscribers at a rate of \$3.945/cubic meter (2017 - \$3.74/cubic meter). Subscribers are billed according to the volume of water consumed.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The Utility charges subscribers service charges at varying rates depending on whether the subscriber receives water or only has a curb stop and as such is not receiving water. Service charge revenue for subscribers receiving water is billed on a monthly basis at a rate of \$25.58/month (2017 - \$25.58/month). Those subscribers with a curb stop who are not receiving water are billed a service charge on a monthly basis at a rate of \$11/month (2017 - \$11/month).

The Utility charges all subscribers a \$1/month fee sustainability fee. This sustainability fee is transferred to the sustainability reserve which is further described in *Note 19*.

The Utility recognizes water and operations billings revenue on a monthly basis when it transfers control of the water to the subscriber. This is considered to occur when the water has been physically transferred to the subscriber. Revenue is measured at the fair value of the consideration received.

New subscriber and developer connection fees

The Utility charges new subscribers and developers a fee for connecting to the water pipeline. The construction and installation costs are itemized in the subscriber agreement. Revenue from new subscriber connection fees is recognized when the subscriber has been connected to the water pipeline and can begin receiving water. Revenue from new developer connection fees is recognized upon the installation of curb stops. The Utility may receive contract assets such as developer and subscriber deposits in advance of a subscriber or developer being connected to the water pipeline.

c) Impairment of non-financial assets

The Utility reviews the recoverability of non-financial assets subject to amortization whenever events or changes in circumstances indicate that its carrying amount may not be recoverable. The asset's recoverable amount is the higher of its fair value less cost to sell and its value in use. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. Value in use is determined using discounted estimated future cash flows of the relevant asset. For the purpose of measuring recoverable amounts, assets are grouped at the lowest levels for which there are separately identifiable cash inflows which are cash-generating units. The Utility evaluates impairment losses for potential reversals when events or circumstances warrant such consideration.

d) Cash and equivalents

Cash and cash equivalents consist of cash or highly liquid investments which are readily convertible into cash and subject to an insignificant risk of change in value. Interest from cash is recorded on an accrual basis. All gains are recognized in income in the period in which they arise.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

e) Property and equipment

Property and equipment is recorded at cost less accumulated depreciation and accumulated impairment losses, if any. Depreciation is calculated using the straight-line method over the estimated useful lives of each part of an item of property and equipment, since this most closely reflects the expected pattern of consumption of the asset. Major components of property and equipment are depreciated separately over their respective useful lives. Land is not depreciated. Depreciation has been calculated as follows:

Buildings
Water pipeline equipment
Water pipeline system infrastructure
Furniture, tools and equipment
Vehicles
Computer equipment

Straight-line over 40 years Straight-line over 30 years Straight-line over 50 years Straight-line over 5 years Straight-line over 5 years Straight-line over 2 years

f) Inventory

The Utility carries an inventory of meters and parts which are valued at the lower of cost, determined on a first-in, first-out basis, and net realizable value. Net realizable value is the estimated selling price less estimated costs of completion and applicable selling expenses. If the carrying value exceeds the net realizable value, a write-down is recognized. The write-down may be reversed in a subsequent period if the circumstances causing it no longer exist.

g) Deferred revenue

The Utility became eligible for grants under the Building Canada Fund by constructing a water pipeline system. The grant funding is accounted for in accordance with *IAS 20 Accounting for Government Grants and Disclosure of Government Assistance*. As such grant funding is recognized in income on a systematic basis as amortization of deferred revenue over the estimated useful life of the asset (40 years).

h) Provisions

Provisions are recorded when a present legal or constructive obligation exists as a result of past events where it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate of the amount can be made. If the effect is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. At each financial position reporting date presented the Utility has not incurred any decommissioning costs related to its constructed water pipeline accordingly no provision has been recorded for such site reclamation or abandonment.

i) Financial instruments

Recognition and initial measurement

Financial assets and financial liabilities are recognized in the statement of financial position when the Utility becomes party to the contractual provisions of a financial instrument. All financial instruments are measured at fair value on initial recognition.

Transaction costs that are directly attributable to the acquisition or issuance of financial assets and financial liabilities, other than financial assets and financial liabilities classified as fair value through profit or loss ("FVTPL"), are added to or deducted from the fair value on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities classified as FVTPL are recognized immediately in net income.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

3. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Classification and subsequent measurement

The Utility classifies financial assets, at the time of initial recognition, according to the Utility's business model for managing the financial assets and the contractual terms of the cash flows. Financial assets are classified in the following measurement categories: a) amortized cost and b) fair value through profit or loss.

Financial assets are subsequently measured at amortized cost if both the following conditions are met and they are not designated as FVTPL: a) the financial asset is held within a business model whose objective is to hold financial assets to collect contractual cash flows; and b) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. These assets are subsequently measured at amortized cost using the effective interest rate method, less any impairment, with gains and losses recognized in net income in the period that the asset is derecognized or impaired.

All financial assets not classified as amortized cost as described above are measured at FVTPL.

Financial liabilities are subsequently measured at amortized cost using the effective interest rate method with gains and losses recognized in the period that the liability is derecognized.

Impairment of financial instruments

The Utility assesses on a forward-looking basis the expected credit losses (ECLs) associated with its financial instruments carried at amortized cost. The Utility was required to revise its impairment methodology under IFRS 9 for the following class of assets:

Accounts receivable and subscriber loans: For accounts receivables and subscriber loans, the Utility applies the simplified approach to providing for expected credit losses prescribed by IFRS 9, which requires the use of the lifetime expected loss provision for all accounts receivable and contract assets within the scope of IFRS 15. The Utility has established a provision based on the Utility's historical credit loss experience, adjusted for forward-looking factors specific to debtors and the economic environment.

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE

IFRS 9, Financial Instruments

The Utility has adopted IFRS 9 Financial Instruments with a date of initial application of January 1, 2018.

Adoption of IFRS 9 - Financial Instruments: Transitional Adjustments

As permitted by the transitional provision of IFRS 9, the Utility elected not to restate comparative figures. Any adjustments to the carrying amount of financial assets and financial liabilities at the date of transition were recognized in the opening retained earnings.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET **EFFECTIVE** (continued)

The following table summarizes the cumulative impact on previously reported balances:

		IAS 39		IFR	IFRS 9		
	Clas	sification	Measurement Classification		Me	asurement	
Financial assets							
Cash and cash equivalents	Loans and re		Amortized cost	Amortized cost	Amo	rtized cost	
Short and long-term investments	Fair value thro	Fair value through profit or loss		Fair value through		F ' I	
termination of the second seco		01 1055	rair value	profit or loss		Fair value	
Accounts receivable	Loans and receivable		Amortized cost	Amortized cost	Amo	rtized cost	
Subscriber loans receivable	Loans and 1	receivable	Amortized cost	Amortized cost	Amo	rtized cost	
Financial liabilities							
Accounts payable and accrued liabilities	Other financial	liabilities	Amortized cost	Amortized cost	Amo	rtized cost	
	•	al carrying ant IAS 39	•		v IFRS	9 carryin amoui	
Financial assets							
Cash and cash equivalents	\$	55,825	5	-	\$	55,82	
Short and long-term investmen	nts	5,030,308	3	-	,	5,030,30	
Accounts receivables		249,583	}	£		249,58	
Subscriber loans receivable		59,821		#5		59,82	
	\$	5,395,537		(-	\$	5,395,53	
Financial liabilities					Ψ	-,0,0,0	
Accounts payable and accru	ed \$	640,922		**	\$	640,92	
	\$	640,922		-	\$	640,92	

IFRS 15, Revenue Recognition

IFRS 15, Revenue Recognition provides for a single, comprehensive revenue recognition model for all contracts with customers. It contains a single principles-based five step approach that an entity will apply to determine the measurement of revenue and timing of when it is recognized. The underlying principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. It also contains new disclosure requirements. IFRS 15 is effective for annual periods beginning on or after January 1, 2018.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE (continued)

Effective January 1, 2018 the Utility adopted IFRS 15 using the retrospective method. The impact of adopting IFRS 15 on the statement of operations and comprehensive income for the year ended December 31, 2017 is as follows:

	Amount		
	previously	Adjustments	Amount reported after
	reported	from adoption of IFRS 15	adopting IFRS 15
REVENUE			
Water and operations billings	\$ 1,506,577	-	\$ 1,506,577
New subscriber and developer	7,100	531,501	538,60
connection fee		,	550,00
Interest and investment income	105,497	-	105,497
Amortization of deferred revenue	731,915	(400,841)	331,074
Other	6,246	(======================================	6,246
	2,357,335	130,660	2,487,995
EXPENSES	, ,	100,000	2,407,770
Advertising and promotion	461		461
Administration fees	90,330	Get	90,330
Board expenses	27,533	121	27,533
Depreciation of property and	·		27,000
equipment	555,667		555,667
Insurance	16,724	-	16,724
Interest and bank charges	24,914		24,914
Memberships and licenses	100	=	100
Office	23,341	· ·	23,341
Office building	20,430	<u> </u>	20,430
Power – pump houses	49,441	-	49,441
Professional fees	14,934		14,934
Repairs and maintenance	51,854	#	51,854
Training	2,045	걸	2,045
Telephone	9,692	=	9,692
Travel	3,080	9	3,080
Vehicle	19,287	=	19,287
Water	877,403	=	877,403
Water operations salaries and			077/100
contracts	253,546		253,546
TOTAL EXPENSES	2,040,782		2,040,782
NET AND COMPREHENSIVE			
NCOME FOR THE YEAR	\$ 316,553	130,660	\$ 447,213

Upon adoption of IFRS 15 amounts that were previously recognized as deferred revenue from individual subscribers, developers and large users were recognized as revenue in the period in which it was received in accordance with the revenue recognition policy described in *Note 3(b)*.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

4. NEW ACCOUNTING STANDARDS ADOPTED AND STANDARDS ISSUED BUT NOT YET EFFECTIVE

The impact of adopting IFRS 15 on the statement of financial position as at December 31, 2017 is as follows

	Amount previously reported	Adjustments from adoption of IFRS 15	Amount reported after adopting IFRS 15
ASSETS	E	1110 10	
Current			
Cash and cash equivalents	\$ 55,825	74	\$ 55,825
Short-term investments	1,551,014	(i)	1,551,014
Restricted short-term investments	57,066	·	57,066
Accounts receivable	249,583	ē	249,483
Prepaid expenses	1,018		1,018
Inventory	52,911	528	52,911
Current portion of subscriber loans receivable	28,190		28,190
	1,995,607	(#)	1,995,607
LONG-TERM INVESTMENTS	2,908,707	300	2,908,707
RESTRICTED LONG-TERM INVESTMENTS	513,521	· ·	513,521
SUBSCRIBER LOANS RECEIVABLE	31,631	1400 H	31,631
PROPERTY AND EQUIPMENT	22,655,950	<u>ş</u> .	22,655,950
	\$ 28,105,416	·	\$ 28,105,416
LIABILITIES Current			
Accounts payable and accrued liabilities	640,922	2	640,922
	640,922	5	640,922
DEFERRED REVENUE	25,622,902	(13,483,935)	12,138,967
EQUITY	26,263,824	(13,483,935)	12,779,889
RETAINED EARNINGS	287,279	13,483,935	13,771,214
SUSTAINABILITY RESERVE	1,554,313		1,554,313
	1,841,592	18	15,325,527
	\$ 28,105,416	-	\$ 28,105,416

IFRS 16, Leases

In January of 2016 the IASB issued IFRS 16, Leases ("IFRS 16"), which replaces IAS 17, Leases ("IAS 17") and related interpretations. IFRS 16 provides a single lessee accounting model, requiring the recognition of assets and liabilities for all leases, unless the lease term is 12 months or less or the underlying asset has a low value. IFRS 16 substantially carries forward the lessor accounting in IAS 17 with the distinction between operating leases and finance leases being retained. IFRS 16 will be applied retrospectively for annual periods beginning on or after January 1, 2019. As the Company has few leased assets it does not anticipate that this standard will have significant financial reporting implications.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

5. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Utility makes estimates and assumptions about the future that affect the reported amounts of assets and liabilities. Estimates and judgments are continually evaluated based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. In the future, actual experience may differ from these estimates and assumptions.

The effects of a change in an accounting estimate is recognized prospectively by including it in comprehensive income in the period of the change, if the change affects that period only, or in the period of the change and future periods, if the change affects both.

Information about critical judgments in applying accounting policies that have the most significant risk to cause material adjustment to the carrying amounts of assets and liabilities recognized in these financial statements within the next financial year are discussed below:

Useful lives of property and equipment

Management reviews the useful lives of depreciable assets at the end of every reporting period. As at December 31, 2018, management has considered that the useful lives reflect the estimated remaining period that the property and equipment are expected to be used by the Utility. The carrying value of the property and equipment is presented in *Note 11*.

Government grants and deferred revenue

Management reviews the government grants and deferred revenue at fiscal year-end. As at December 31, 2018, management has determined that a portion of the government assistance and deferred revenue received has been earned and can be recognized in income as amortization of deferred revenue. The carrying value of the deferred revenue is presented in *Note 13*.

6. INVESTMENTS

Investments are recorded at fair value and consist of the following:

			2018		2017
	Years to	Yiel		Yield to	Market
	maturity	Ma	rket value	maturity	value
Short-term					
RBC investment savings account mutual					
fund	π	\$	433,972	\$	487,615
Guaranteed Investment certificates	1		676,025	1.70% - 2.58%	1,063,399
		\$	1,109,997	\$	
Long-term					
Guaranteed Investment certificates	1-4	\$	2,932,765	1.60% - 3.0% \$	1,106,704
Bonds)=:	9	1,802,003
		\$	2,932,765	\$	2,908,707

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

7. RESTRICTED INVESTMENTS

The restricted investments are recorded at fair value and consist of the following:

			2018		2017
	Years to			Yield to	Market
	maturity	Ma	rket value	maturity	value
Short-term					
RBC investment savings account mutual					
fund	-	\$	217,868	: : ::::	\$ 57,066
Guaranteed Investment certificates	1		234,346	2.01 2.81%	
		\$	452,214		\$ 57,066
Long-term					
Guaranteed Investment certificates	2-3	\$	282,874	2.20 - 2.45%	\$ 513,521
		\$	282,874		\$ 513,521

The board has internally restricted these investments as described in *Note 19*.

8. ACCOUNTS RECEIVABLE

	2018	2017
Water and operations billings	\$ 200,327	\$ 203,653
Other trade receivables	20,533	1,398
GST receivable	51,199	40,146
Capital grant receivable	4,900	4,386
	\$ 276,959	\$ 249,583

9. INVENTORY

	2018	2017
Meters	\$ 18,157	\$ 33,279
Parts	7,190	19,632
	\$ 25,347	\$ 52,911

The amount of inventory recognized in repairs and maintenance expense in the current year was \$12,442.

10. SUBSCRIBER LOANS RECEIVABLE

These amounts represent the unpaid amount of subscriber costs to connect to water supply pipelines which are financed by the Utility. Any balances of principal and interest owing for the calendar year and remaining unpaid 30 days after the payment is due can be applied to the relevant property taxes under the provisions of the *Municipalities Act*. The amounts added to the property taxes are collected by the Utility from the relevant Rural Municipality.

		2018		2017
Phase I & II loans financed over 15 years plus interest at 6.34%	\$	7,328	\$	11,690
Infill project 2017 loans financed over 5 years plus interest at 6%		20,852		48,131
Infill project 2018 loans financed over 5 years plus interest at 6%		19,239		*
		47,419		59,821
Less: Current portion	(15,598)	(28,190)
	\$	31,821	\$	31,631

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

10. SUBSCRIBER LOANS RECEIVABLE (continued)

The estimated repayments of the subscriber loans receivable over the next five year are as follows:

LULL	
2022	1 420
2021	7,842
2020	11,130
2019	11,410
2018	\$ 15,598

\$ 3,181,066

19,642,625

19,288,527

41,000

108,610

\$ 343,991

2,312,355

2,247,566

\$ 161,757

619,842

730,837

11. PROPERTY AND EQUIPMENT

Disposals

31, 2018

Property and equipment, net

December 31, 2017

Balance December

December 31, 2018

	-		Water			Furniture,			
			pipeline		Pumphouse	tools, and	Computer		
		Land	system	Pumphouse	equipment	equipment	equipment	Vehicles	Tota
Cost						очириси	equipment	Venicles	1014
Balance December 31, 2016	\$4	1,000	\$ 22,121,834	\$ 2,327,783	\$ 698,800	\$ 11,891	\$ 2,528	\$ 63,985	\$ 25,267,821
Additions		2	252,465	263,774	30,212	1,037	7,423	1,304	556,215
Disposals				120		(1,684)	(1,265)	-,501	(2,949)
Balance December							(-7-00)		(2,717)
31, 2017	\$4	1,000	\$ 22,374,299	\$ 2,591,557	\$ 729,012	\$ 11,244	\$ 8,686	\$ 65,289	\$ 25,821,087
Additions	6	7,610	95,294	258	163,582	11,208	¥ 0,000	108,972	446,666
Disposals				(5)		(5,566)	(1,263)	(34,058)	(40,887)
Balance December							(=)===)	(01,000)	(10,007)
31, 2018	\$10	8,610	\$ 22,469,593	\$ 2,591,557	\$ 892,594	\$ 16,886	\$ 7,423	\$140,203	\$ 26,226,866
			Water			Furniture,			
			pipeline		Pumphouse	tools, and	Computer		
	1	Land	system	Pumphouse	equipment	equipment	equipment	Vehicles	T-4-1
Accumulated					equipment	equipment	equipment	venicles	Total
Depreciation			£						
Balance December 31, 2016	\$	3,500	\$ 2,284,188	\$ 214,413	\$ 84,869	\$ 7,624	\$ 1,897	\$ 19,429	\$ 2,612,420
Additions		æ	447,486	64,789	24,301	1,690	4,343	13,057	555,666
Disposals			¥			(1,684)	(1,265)	10,007	(2,949)
Balance December						(1/001)	(1,203)		(2,547)
31, 2017	\$	*	\$ 2,731,674	\$ 279,202	\$ 109,170	\$ 7,630	\$ 4,975	\$ 32,486	\$ 3,165,137
Additions		-	449,392	64,789	52,587	3,377	3,711	28,041	\$ 3,163,137 601,897
Disposals		8		,-	0=,007	5,577	0,711	20,041	001,097

(5,566)

\$ 5,441

3,614

11,445

(1,263)

\$ 7,423

3,711

(20,435)

\$40,092

32,803

100,111

(27,264)

\$ 3,739,770

22,655,950

22,487,096

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

12. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	2018		2017
Trade payables	\$ 113,378	\$	84,922
Developer deposits	18,000	•	20,000
New subscriber deposits	1,000		2,000
ew subscriber deposits lanifold deposits	507,000		534,000
	\$ 639,378	\$	640,922

13. DEFERRED REVENUE

	2018	2017
Government grants received	\$ 13,815,235	\$ 13,815,235
Additions during the year	-	Ţ 10/010/200
Less: amounts amortized to income	(2,021,649)	(1,676,268)
Total deferred revenue	\$ 11,793,586	\$ 12,138,967

14. REVENUE

The state of the s	2018	2017
Water billing revenue	\$ 1,168,140	\$ 1,131,858
Service charges	343,708	334,115
Sustainability reserve income	29,093	29,279
stainability reserve income her	4,431	11,325
	\$ 1,545,372	\$1,477,298

The Utility bills subscribers on a month-to-month basis and earns revenue in only one geographic location accordingly revenue has not been disaggregated based on contract duration or geographic region.

15. FINANCIAL INSTRUMENTS

Credit risk

The Utility in the normal course of business is exposed to credit risk from its customers. The accounts receivable are subject to normal industry risks in the geographic region in which the Utility operates. Any balances of principal and interest owing for the calendar year and remaining unpaid 30 days after the payment is due can be applied to the relevant property taxes under the provisions of the *Municipalities Act*. The amounts added to the property taxes are collected by the Utility from the relevant Rural Municipality therefore the risk of non-collection is extremely low.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

15. FINANCIAL INSTRUMENTS (continued)

As at December 31, 2018 the Utility's largest customer represented 7.22% (5.67% - 2017) of the accounts receivables. An analysis of the aging of the lease receivables that were past due but not impaired is as follows:

	December 31, 2018	December 31, 2017
Current	\$ 270,680	\$ 247,918
0 – 30 days past due	191	18
31- 60 days past due	119	31
ver 60 days past due	5,969	1,616
	\$ 276,959	\$ 249,583

The loss allowance provision as at December 31, 2018 is determined as follows and incorporates forward-looking information.

		Current	More than 30 days past due	More than 60 days past due	More than 120 days past due	Total
Expected 1	loss rate	0%	0%	0%	0%	8%
Gross	carrying				0,0	070
amount		\$270,680	\$191	6,088	-	\$276,959
Loss	allowance			5,000		Ψ270,202
provision		(¥)	<u> </u>	=		-

Loss rates are based on actual credit loss experience over the past 8 years. As the Utility can collect accounts in arrears by having the amounts in question added to a subscriber's property tax assessment the historical credit losses from water and operations billings have been nil. Accounts receivable related to other revenue are minor to the operations of the Utility and any losses on these balances are immaterial. As such no loss allowance provision has been recorded.

Movements in the allowance for impairment of trade receivables

The movement in the allowance for impairment in the trade receivables during the year was as follows. Comparative amounts for December 31, 2017 represent the allowance account for impairment losses under IAS 39.

	7	2018	2	2017
Balance at January 1, 2017	\$	2	\$	
Adjustment on initial application of IFRS 9		-	4	
Balance at January 1, 2017	\$:::::::::::::::::::::::::::::::::::::::	\$	-
Amounts written off	,	3 4	Ψ	
Net remeasurements of loss allowance		3 5 3		**
et remeasurements of loss allowance nding balance at December 31, 2018	\$	-	\$	

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

15. FINANCIAL INSTRUMENTS (continued)

As at December 31, 2018, the classification of the financial instruments, as well as their carrying values and fair values, with comparative figures for December 31, 2017 are shown in the table below:

	December 31, 2018			December 31, 2017				
Classification]	Fair value		Carrying value	Fair value		ue Carrying	
Financial assets								
Cash and equivalents	\$	25,452	\$	25,452	\$	55,825	\$	55,825
Accounts receivable (1)		225,760		225,760	•	209,437	Ψ	209,437
Financial liabilities								
Accounts payable		639,378		639,378		640,922		640,922

(1) Excluding taxes receivable

The fair values of the Utility's financial instruments measured at December 31, 2018, constitute Level 1 measurements for its cash and equivalents within the fair value hierarchy.

Liquidity risk

Liquidity risk is the risk that the Utility will not be able to meet its obligations associated with financial liabilities. The Utility has a planning and budgeting process in place by which it anticipates and determines the funds required to support normal operations. The Utility coordinates this planning and budgeting process with its financing activities through the capital management process described in *Note 18*, in normal circumstances.

The Utility's financial liabilities are comprised of its accounts payable and accrued liabilities the contractual maturities of which at December 31, 2018, with comparative figures for December 31, 2017, are summarized as follows:

	Decembe	er 31, 2018	Decemb	er 31, 2017
Accounts payable with contractual maturities -				
Within 90 days or less	\$	639,378	\$	640,922
In later than 90 days, not later than one year	•	ie.	Ψ	010,722
Due to related parties with contractual				7
maturities -				
Within 90 days or less		_		
In later than 90 days, not later than a year		-		2

Market risk

The significant market risks to which the Utility is exposed include interest rate risk.

Interest rate risk

Interest rate risk is the risk that the value of a financial instrument might be adversely affected by a change in the interest rates. Changes in market interest rates may have an effect on the cash flows associated with some financial assets and liabilities, known as cash flow risk, and on the fair value of other financial assets or liabilities, known as price risk. The Utility is exposed to interest rate risk on its short and long-term investments.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

16. RELATED PARTY TRANSACTIONS

Key management personnel include the board of directors and the administrator. Key management personnel compensation comprised:

Key management compensation

	Year ended Decemb			
		2018		2017
Retainers, wages and benefits	\$	90,330	\$	90,330
Honorariums and travel		18,569		23,069

During the year the Utility incurred charges from directors or companies sharing common directors as follows:

	Year ended December 31				
Services and reimbursement of expenses		2018		2017	
Company controlled by the Administrator (a)	\$	90,330	\$	90,330	
Honorariums and travel		18,569		23,069	

(a) Key management personnel compensation.

The Utility is related to the R.M. of Dundurn, R.M of Rosedale, R.M. of Blucher, Town of Hanley, Resort Village of Shields, Resort Village of Thode and the Town of Dundurn as the government organizations are entitled to appoint members to the Utilities board of directors. During the year the following transactions occurred with these related parties:

	M. of durn	R.N Rose	1. of dale	R.M Bluc			vn of anley	Resort Vi	_	Resort Vill of The	0		own of Indurn
Revenue													
Water and operations	\$ *:	\$	18	\$	-	\$ 19	5,116	\$ 55	5,974	\$ 65,	222	\$ 2	212,082
billings													
Other revenue	805		35		*				95		-		_
	\$ 805	\$	> €	\$	ŭ	\$ 19	5,116	\$ 56	,069	\$ 65,2	222	\$ 2	12,082
Expenses									,	4 00/-		Ψ -	.12,002
Office	\$ 19	\$		\$	-	\$	·	\$	-	\$	_	\$	5
Repairs and				·		•		4		Ψ		Ψ	5
maintenance	300		:=8		-0		9		172				
Utilities	-				-		2	± 8			 *		2,495
5	\$ 319		S. =2	\$		\$		\$	3	\$		\$	2.500

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

17. LEASE COMMITMENTS

(a) Building lease:

The Utility is committed under a lease agreement for its premises at 410-2nd Street, Dundurn, Saskatchewan. The agreement expires on August 1, 2019 and requires minimum annual lease payments as follows:

Year ending December 31:	
2019	\$ 9.079
	φ 9,079

(b) Operating leases:

The Utility has operating lease commitments for photocopier and office equipment requiring quarterly minimum charges plus charges for additional services. The annual minimum charges are as follows:

Year ending December 31:	
2019	\$ 4,810
2020	4,810
2021	612
2022	612
2023	255
Thereafter	

(c) Contractual commitments:

The Utility has entered into an agreement with the Saskatchewan Water Corporation for the supply of potable water. The agreement specifies certain minimum water purchase requirements. The agreement automatically renews each year. As Saskatchewan Water Corporation is the sole supplier of water the Utility is economically dependent upon Saskatchewan Water Corporation.

18. CAPITAL MANAGEMENT

The Utility has no formal capital management policy however the Board of Directors conducts an annual budgeting and strategic planning meeting. The Utility has no externally imposed capital requirements.

19. SUSTAINABILITY RESERVE

The Utility established the sustainability reserve in order to fund a tangible capital asset reserve and a pre-paid manifold reserve. The sustainability reserve is funded by short-term and long-term investments that have been internally restricted by the board of directors. These investments are presented in *Note 7*. Management requires board approval in order to access these funds. The sustainability reserve income earned in the year, as presented in *Note 14*, is transferred to the sustainability reserve on an annual basis. In addition, the board may make additional transfers to the reserve fund.

NOTES TO THE FINANCIAL STATEMENTS for the year ended December 31, 2018

19. SUSTAINABILITY RESERVE

During the current year the Utility made the following transfers to the sustainability reserve:

	2018	2017
Transfer to the sustainability reserve per board motion	\$ 287,279	\$ 310,371
Sustainability reserve income	29,093	29,274
	\$ 316,372	\$ 339,645